

# FC micro-Cogeneration : Generating Sustainable Heat and Power for your Home

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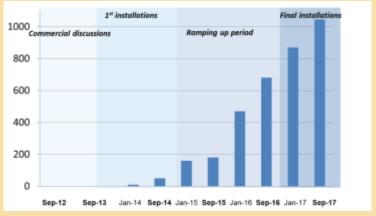
The research leading to these results has received funding from the European Union's 7<sup>th</sup> Framework Programme (FP7/2007-2013) for the Fuel Cells and Hydrogen Joint Undertaking Technology Initiative under Grant Agreement Number 303462

# Field trials – deployment overview



- Over 1000 systems installed (or ~ 1155 kW of distributed power generation) in
   10 countries across the field trials
- The 1<sup>st</sup> phase of the project focussed on developing strategies for field trials and finalising contractual agreements
- A rapid ramp-up in deployment occurred over 2 years – the majority of the units were installed over 2015 and 2016
- The project contributed to the development of new markets while developing further the more advanced German market

### Ramping up of installations during project



## Status installations as of September 2017



Source: ene.field project

# Technical characteristics of systems in ene.field



- The systems deployed in ene.field include a range of fuel cell technology, system size and operating strategies
- 10 active suppliers directly involved in the project and in direct interaction with their customers

Elcore 2400	Dachs InnoGen	Cerapower FC10	Logapower FC10	Vitovalor	SteelGen	Galileo 1000 N	Vaillant G5+	PEMmCHP G5	BLUEGEN	ENGEN 2500	Inhouse 5000+
	9	fuelcell	[uetcell		1	Galileo					
HT PEM	LT PEM	SOFC 700W	SOFC 700W	PEM <b>700W</b>	LT SOFC	SOFC 1kW	SOFC 1kW	LT PEM	SOFC 2kW	SOFC 2.5kW	LT PEM
Natural Gas	Natural Gas	Natural Gas	Natural Gas	Natural Gas	Natural Gas	Natural gas+ Biogas	Natural Gas	Natural Gas + Biogas	Natural Gas	Natural Gas	Natural gas + Biogas + H2
Wall	Floor	Floor	Floor	Floor	Wall	Floor	Wall	Floor	Floor	Floor	Floor
Elcore	SenerTec	Bosch The	rmotechnik	Viessmann	Ceres Power	HEXIS	Vaillant	Ballard Power	Solid P	ower	RBZ

Mostly one to two-family houses applications (but not limited to)

Mostly small and medium commercial buildings, block of flats applications (but not limited to)

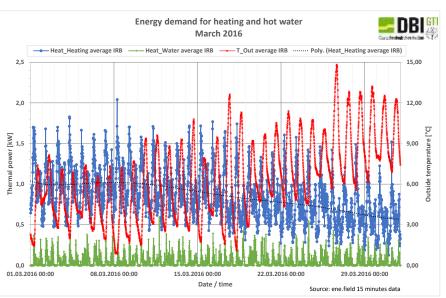
Source: ene.field project

# All ene.field units were monitored and 10% at a highly detailed level

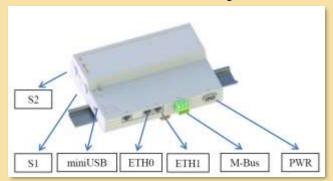


- Some form of monitoring for all units.
   ~ 10% of units undergo detailed technical monitoring
- The monitoring explored
  - performance under real thermal demands
  - interactions with the local electricity and gas supply networks
  - consumer attitudes toward the technology

### Database of energy demand profiles



#### ACOS700 - the "Callux-box" from IDS GmbH



Communication gateway/data logger for collecting and archiving in database servers. It includes:

- 2 Ethernet ports (ETH 0 and ETH1),
- a wireless communication port (M-Bus),
- internal communication networks (S1 and S2),
- a mini-USB service port for direct connection,
- a plug in electrical power connection (PWR).



# Reliable performance has been demonstrated



Demonstration projects have shown reliable performance:

ene.field has demonstrated 5.5 million hours of operation and 4.5 GWh of power produced

This contributes to the already >4 million hours and 2.5 million kWh of power produced recorded under Callux project in Germany





**Source:** ene.field project (GWI)

# Case study 1 - Logapower FC10 as Buderus Brand



Thermal output (kW)	15/25	
Size W x H x D (mm)	1200 x 1800 x 600	
DHW storage tank (I)	75	
Buffer storage tank (I)	135	
Fuel cell		
Electrical output (W)	700	
Thermal output (W)	620	
Electrical efficiency (%) 4	45	
Total efficiency (%)	85	

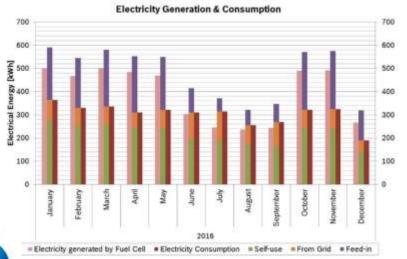


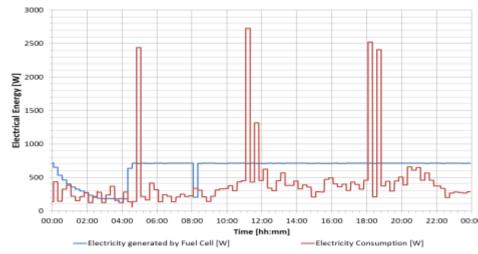


Y	Electrical Efficiency * [%]	Thermal Efficiency* [%]
<b>'14</b>	43%	35%
<b>'15</b>	41%	35%
<b>'16</b>	43%	33%
'17	45%	36%

\*) based on Lower Heating Value = 10.725 kWh/m<sup>3</sup>

- The Logapower FC10 replaced the former oil-fired boiler in this 1953' building
- The electricity produced is consumed by the residents who can feed excess electricity into the grid and receive a government guaranteed price for it cutting their energy costs by an 800€ to 1300€ p.a. (estimations)
- 47 % estimated reduction in building CO2 compared to a German coal power plant







# Case study 2 - SenerTec's Dachs InnoGen



#### Dachs InnoGen at the Dilgers' family home, already an efficient low-energy house



Annual	Consumption [kWh]	Production [kWh]	Self produced / self- consumption [%]
Overall gas consumption [kWh]	23,162	-	-
Overall electricity production / consumption [kWh]	4,927	4,155	73% in building (3,033) or 62% of demand



#### **Typical installations profile**

- Single/Two family homes. Continuous operation according to electricity time schedule or heat led with power dependent on heat demand. Most of the electricity produced can be used internally
- Integrated system with a gas condensing boiler (5– 22kW), a fresh domestic hot water station (hydraulic module) and a 300 I buffer tank controlled by an energy manager
- Energy cost saving of ~ 900 € p.a. compared to a gas condensing boiler (estimation)

#### **Customers key interest**

- "The opportunity to be less dependent on rising energy costs and be among the first to demonstrate the
  possibilities of the new technology has confirmed our decision to opt for a high-efficiency cogeneration unit like
  the Dachs"
- Ease of operation: touch screen, up-to-date information about the operating status, easy adjustment of settings to suit individual heating and power requirement



# Lessons learned and contributions of project



#### Demo projects such as Callux and ene.field show reliable performance and advances in products quality

• Show reliable performances and advances in products quality (reduction in appliances dimension and weight, system are now better fit for quick installations, reduction in maintenance requirements)

#### Best practices and streamlining of sales and installation activities but, some remaining challenges:

- Administrative preparation for the site was burdensome. In some cases, this has allowed for initial discussions with regulatory bodies to start
- Further work is required in raising visibility and improving understanding of the technology at all level of the product value chain
- System capital costs are the major challenge (running costs are competitive with incumbents).
   Increased manufacturing volumes are required, which require a stable policy framework and high level political commitment to ensure investor confidence
- Governmental supports and long term contracts (e.g 10 years) contribute to increase confidence of customers in the products

#### Qualifications of new route to market and business models

- FC mCHP have provided a practical solutions in a number of cases where alternative or incumbent technologies were not able to fulfil all requirements for the building
- New business models and partnerships

FCH

Source: ene.field project

# New business models and partnerships – Two illustrative cases



Elcore Technology as 360° Energy Turn-Key Solution Package offer from Efficiencity

#### **Elcore**



- Development, manufacturing and sales
- In-house production (proprietary technology)

#### **Efficiencity**



- Full-Service Energy Service Company (ESCO)
- Fixed monthly fee, incl. gas and power supply, planning and installation, financing, full service and maintenance – with 10 and 15 yr contract options

#### E.ON



- Energy supplier with a focus on renewables and innovative customer solutions
- Promotion platform for Efficiencity package

SOLIDpower sales of 550 BlueGEN appliances via contract with Elugie in Belgium\*

#### SOLIDpower



- Development, manufacturing and sales
- In-house production (proprietary technology)

#### Elugie



- Belgium announced its withdrawal from nuclear energy in 2003. CHP is today the 2<sup>nd</sup> largest source of energy (20%)
- Elugie sees considerable potential for growth with energy requirement of > 10,000 kWh – likely to increase



# Thank you for your attention!

























































# www.enefield.eu





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